

# Environmental Labelling of Green Electricity with Key Parameter Models

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International Conference on Ecobalance and LCA  
Indira Gandhi Institute of Development Research

February 13-15, 2002, Mumbai

# Problem Setting

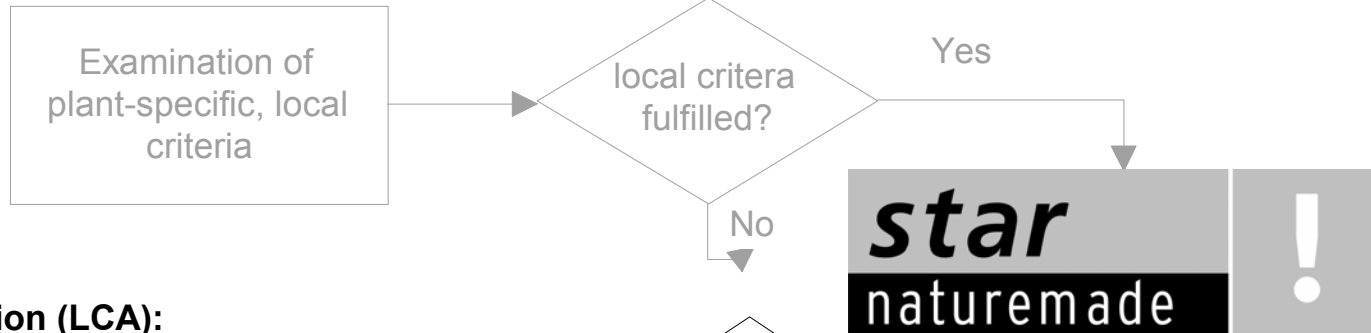
- Opening of electricity markets in Europe
- Consumers want to buy environmentally friendly electricity with good ecological criteria
- How can LCA contribute to this kind of question?

# Contents

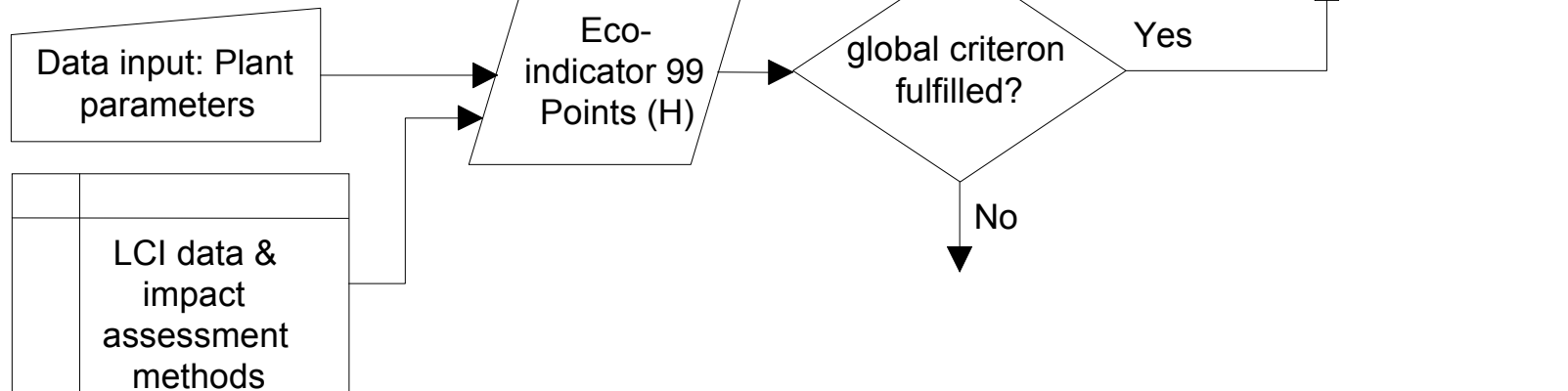
- Labelling scheme for *naturemade star*
- Rule of LCA and an example
- Consistent system boundaries and other challenges
- Conclusions and outlook

# Criteria for EcoLabelling

## Local Criteria:



## Global Criterion (LCA):



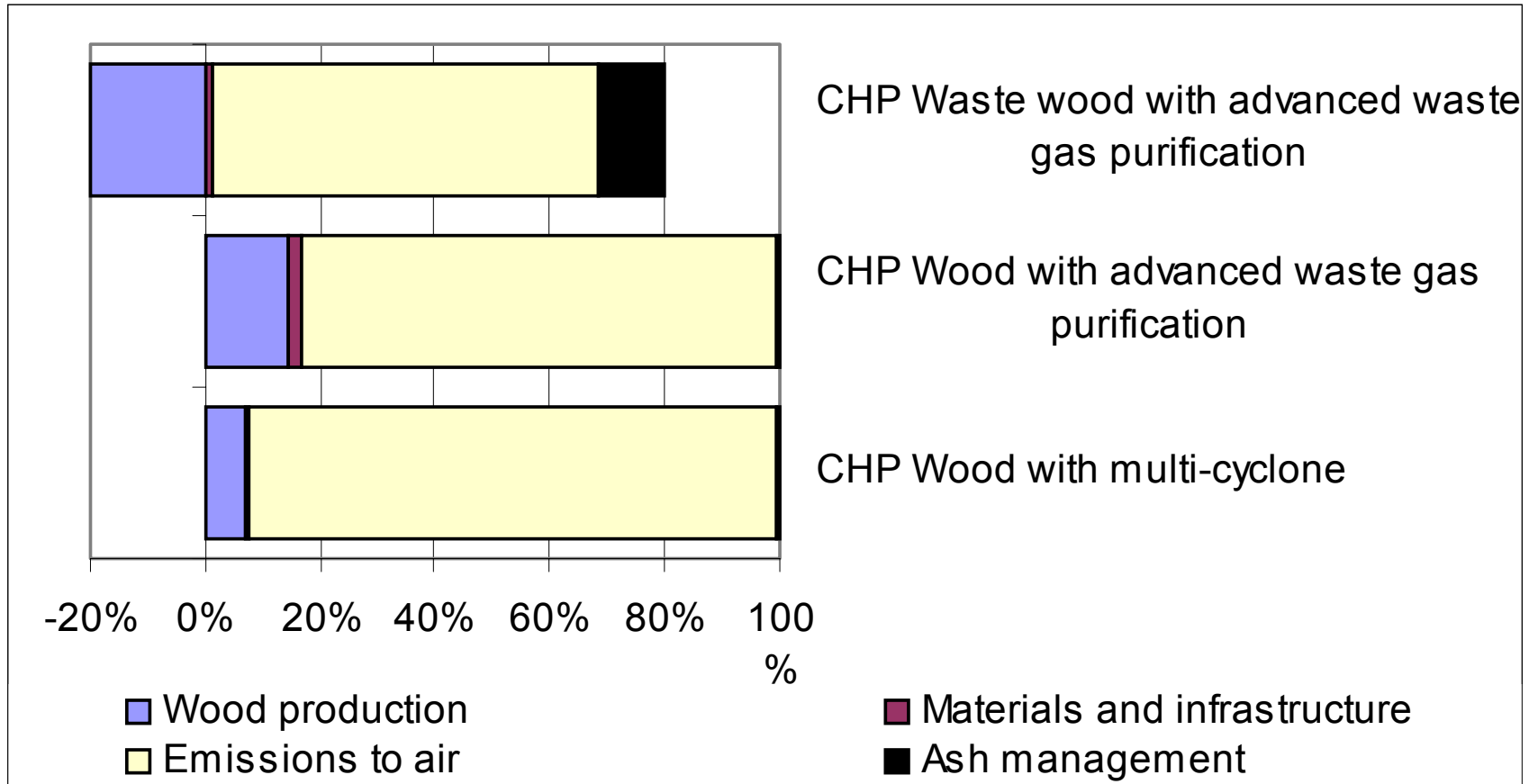
# Global Criterion

- One threshold for all renewable energy resources
- Detailed LCA per type of power plant
- Identification of key parameters
- Modelling in Excel for checking the threshold

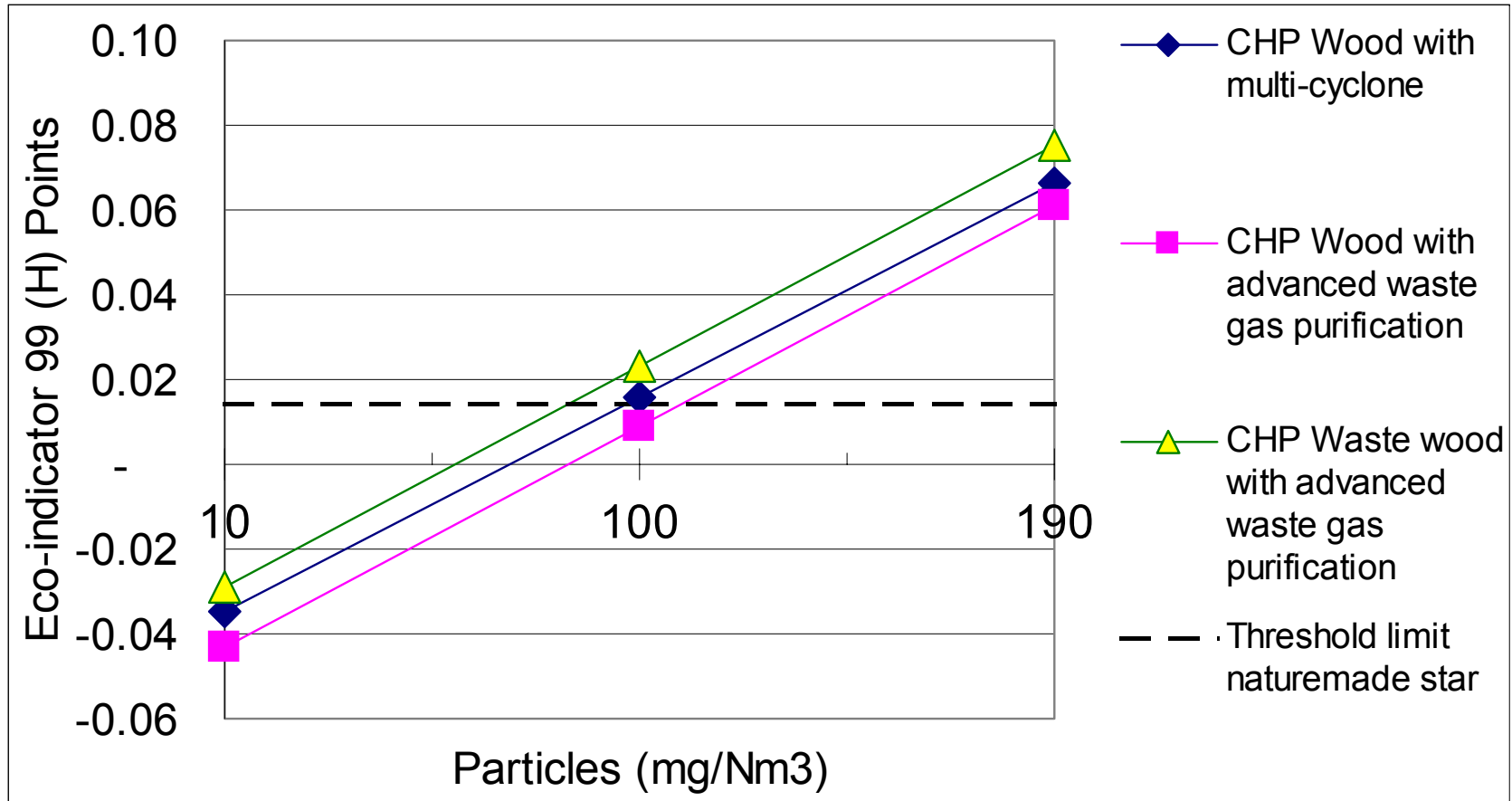
# Detailed LCA for Electricity Production from Wood

- Detailed inventory for three Swiss plants
- Cradle to grave
- Assessment with Eco-indicator 99 and other impact assessment methods
- Analysis of most important stages as entries to the inventory

# Contribution of different Stages

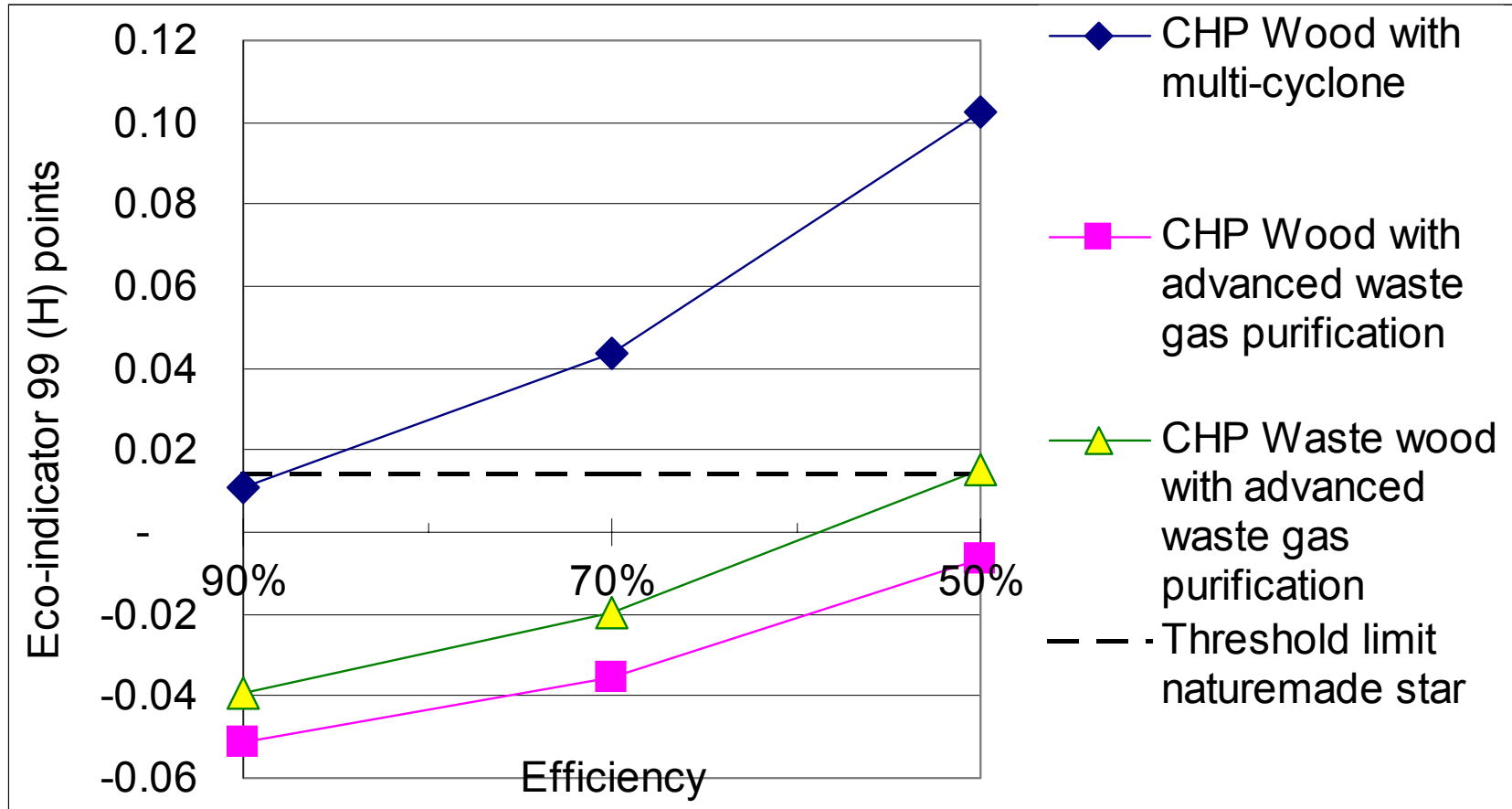


# Variation of Particle Emissions





# Variation in Efficiency



# Key Parameter Model

**Key parameter model for wood**

**Name of facility**

Impact assessment method

Type of plant

**Data input**

Wood chips from forest	t/a	25560
Wood chips from wood processing	t/a	0
Wood chips from wood wastes	t/a	0
Transport distance	km	0

**Emissions to air**

Particle	mg/Nm <sup>3</sup>	40.0
NOx as NO2	mg/Nm <sup>3</sup>	100.0
Lead (only for waste wood)	mg/Nm <sup>3</sup>	1.0
Cadmium (only for waste wood)	mg/Nm <sup>3</sup>	0.05
Zinc (only for waste wood)	mg/Nm <sup>3</sup>	0.5

**Outputs**

Ash for waste management	t/a	255.6
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Type of waste management

Gross electricity production	kWh/a	1.31E+07
Heat used	kWh/a	9.19E+07

**Results**

		pro kWh	
WKK Lengwil per year	EI-99-points/a	1.74E+05	
WKK Lengwil / kWh	EI-99-points/kWh	1.33E-02	
Threshold Eco electricity Switzerland	EI-99-points/kWh	1.40E-02	95.0%

**Eco electricity criterion fulfilled**

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# Threshold Limit

- Eco-indicator 99 (H) points
- 50% of a gas combined cycle power plant

		Certified Systems for Renewable Energy				Conventional Reference Systems				
Threshold Limit		Hydro Power	Wind Energy <sup>®</sup>	Biogas <sup>®</sup>	Photovoltaic <sup>®</sup>	Gas Combined Cycle - Natural Gas	Nuclear Power	Fuel Oil	Hard Coal	UCPTE-Electricity-Mix
13'950	Min	367	1'160	neg.	6'730	27'900	6'260	61'600	28'000	24'600
	Max	637	9'680	neg.	14'900					

# Challenges

- Step by step evaluation of different systems. Start with wind, hydro and solar energy
- Consistent definition of system boundaries for new energy systems has to be ensured

# System Boundaries

- Development of guidelines
- Allocation of by-products → Credit with 50% of good conventional technique
- Average situation as reference standard

# Impact Assessment

- One score impact assessment is necessary in order to compare result with a threshold
- Shortcomings of Eco-indicator 99 are relevant for some (new) systems, e.g. nutrients from biogas plant
- Local criteria cover specific problems of new systems (e.g. fish-ladders, visual impact of wind power, etc.)

# Conclusions

- Key parameter models are a valuable tool for plant specific evaluation and comparison of different technologies
- Local criteria are indispensable to support the labelling

# Outlook

- Further case studies are on the way for biogas in agriculture, biogas from effluent treatment plants