

Documentation of changes implemented in ecoinvent Data v2.2+

Authors

Niels Jungbluth ESU-services Ltd.

Uster, December 2010

Report

Contents

DOCUMENTATION OF CHANGES IMPLEMENTED IN ECOINVENT DATA V2.2+ 1				
Con	ITEN	тs	1	
IMPE	RINT.		1	
1	DES	CRIPTION OF CORRECTED ERRORS	2	
	1.1	Crude oil exploration	2	
	1.2	Crude oil refinery	2	
REF	EREI	NCES	2	

Imprint	
Title	Documentation of changes implemented in ecoinvent Data v2.2+
Authors	Niels Jungbluth
	ESU-services Ltd., fair consulting in sustainability
	Kanzleistr. 4, CH-8610 Uster
	www.esu-services.ch
	Phone +41 44 940 61 32, Fax +41 44 940 61 94
	email: jungbluth@esu-services.ch
Copyright	All content provided in this report is copyrighted, except when noted otherwise. Such information may not be copied or distributed, in whole or in part, without prior written consent of ESU-services Ltd A provision of files or information from this report directly on other websites than www.esu-services.ch or other means of distribution, even in altered forms, requires the written consent of ESU-services Ltd Any citation naming ESU-services Ltd. or the authors of this report shall be provided to the authors before publication for verification.
Liability Statement	Information contained herein have been compiled or arrived from sources believed to be reliable. Nevertheless, the authors or their organizations do not accept liability for any loss or damage arising from the use thereof. Using the given information is strictly your own responsibility.
Version	jungbluth-2010-ecoinvent-changes-2.2+, 13/12/2010 08:04:00

1 Description of corrected errors

This report describes errors that have been found in datasets which were provided by ESU-services Ltd. for ecoinvent data v2.2. These errors shall be corrected with the next version of the ecoinvent database. The corrected XML file can be downloaded on http://www.esu-services.ch/projects/ecoinventdatenbank/ecoinvent-reports/.

The following errors have been found in datasets related to oil products (Jungbluth 2007).

1.1 Crude oil exploration

Several emissions were underestimated by a factor 10-100 in GB crude oil exploration. This affects crude oil and natural gas production inventories in this country.

- Crude oil und natural gas, GB

The electricity use for the production plant crude oil onshore was overestimated by a factor of about 10.

- production plant crude oil, onshore

The emission factor for ozone depleting substances is documented in the ecoinvent Bericht 6-IV on page 82. This factor should have been applied for offshore exploration, but by error it was also used for some onshore exploration activities. Thus, these emissions were deleted in the datasets for crude oil exploration in RU, RAF, RME.

- Crude oil, at production onshore/RME U
- Crude oil, at production onshore/RU U
- Crude oil, at production onshore/RAF U

1.2 Crude oil refinery

For all coproducts, the water emissions to the ocean sub-compartment had the same allocation factor as the emissions to the river sub-compartment except for the emissions following the silver ion (an emission only to the river sub-compartment): sodium, ion; strontium; sulfate; sulfide; suspended solids, unspecified; t-butyl methyl ether; TOC, total organic carbon; toluene; vanadium, ion; xylene and zinc,ion.

These allocation factors for water emissions were corrected.

The XML with the new multi-output process cannot be directly imported to SimaPro.

References

Jungbluth 2007 Jungbluth N. (2007) Erdöl. In: Sachbilanzen von Energiesystemen: Grundlagen für den ökologischen Vergleich von Energiesystemen und den Einbezug von Energiesystemen in Ökobilanzen für die Schweiz, Vol. ecoinvent report No. 6-IV, v2.0 (Ed. Dones R.). Paul Scherrer Institut Villigen, Swiss Centre for Life Cycle Inventories, Dübendorf, CH retrieved from: www.ecoinvent.org.